

## NOTICE

The Meghalaya Energy Corporation Limited, under instructions of the Meghalaya State Electricity Regulatory Commission and in accordance with the provision of Sub-Section 2 of Section 64 of the Electricity Act 2003 hereby publishes an abridged version of the Annual Revenue Requirement 2012-13 and the Distribution Tariff Proposal for the year 2012-13.

Before determining the Tariff the Meghalaya State Electricity Regulatory Commission invites the views, comments and suggestions of interested persons on the tariff application. These can be sent to the Secretary, Meghalaya State Electricity Regulatory Commission either in person or by Post to the address below or through email to [secy.mserec-meg@nic.in](mailto:secy.mserec-meg@nic.in) or [mmserc@gmail.com](mailto:mmserc@gmail.com) within 21 days of publication of this Notice.

New Administrative Building, 1<sup>st</sup> Floor Left Wing  
Lower Lachumiere, Shillong-793001  
East Khasi Hills District, Meghalaya

## KA JINGPYNBNA

Ka Meghalaya Energy Corporation Limited, da ka jingbthah jong ka Meghalaya State Electricity Regulatory Commission katkum ka kyndon Sub-Section 2 bad ka Section 64 jong ka Electricity Act 2003, ka pyni hangne ia ka jindonkam pisa (Annual Revenue Requirement) 2012-13 bad ia ka Dor Jong ka Bai Ding Elektrik ba la mang na ka bynta u snem 2012-13.

Ka Meghalaya State Electricity Regulatory Commission ka khot sngewbha ia kito baroh kiba don ka mon ban ai jingmut, jingkyntoh ba kin wan shakhmat ne phah ia ki sha u Secretary, Meghalaya State Electricity Regulatory Commission katkum kane ka address hapoh lane lyngba ka e-mail address [secy.mserec-meg@nic.in](mailto:secy.mserec-meg@nic.in) or [mmserc@gmail.com](mailto:mmserc@gmail.com) hapoh 21 sngi hadien ba pynmih ia kane ka jingpynbna.

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## **KA WYRTA**

Ka Meghalaya Energy Corporation Limited, katkam wada phah ka Meghalaya State Electricity Regulatory Commission weiwa katkam ka aiñ wa ki kyndon iong ka Sub-Station-2 iong ka Section 64 iong ka Electricity Act 2003, heini da pynmih ko iei lyngkdop kot wa iatoh wa I sap I tap wa chi sien chi snem (Annual Revenue Requirement) 2012-13 wa kamjuh haroh ia I Dor Sam Dor Ding Electric wa mut neibhah u snem 2012-13.

Katwa kamtae ka Meghalaya State Electricity Regulatory Commission phah ko kani ka wyrta sha kiwon kiwon kiwa ye u e jingmut hajrong I dor su bai ding electric. Ia I e jingmut jong phi, ye phi u phah cha u Secretary, Meghalaya State Electricity Regulatory Commission cha ka address wa e awah lane ka e-mail katkam kani ka address [secy.mserc-meg@nic.in](mailto:secy.mserc-meg@nic.in) or [mmserc@gmail.com](mailto:mmserc@gmail.com) ha chwua ka 21 sngi wa pynmih ia kani ka wyrta.

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## **Uiatani**

Electricity Act 2003 ni Bak 64 aro Sub-Section – 2, niamrango pangchake aro Meghalaya State Electricity Regulatory Commission ni ge'etani gita bilsu gimikna badita unit Bijolirang Ko Nangachin (2012-13 ni) aro Uarangni Tariff ara badit achien iachi uiatenga.

Tariffni bidingo talbate uina gita ba antangtangni nangnika gita namdapatniko onna manna gita kamao mesokgipa address aro e-mail gita sal 21-na skang uiatna mangan. Ongjaoba, kamao mesokatenggipa addressona uiatna mangan.

Email- [secy.mserc-meg@nic.in](mailto:secy.mserc-meg@nic.in) or [mmserc@gmail.com](mailto:mmserc@gmail.com)

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**Summary of the Annual Revenue Requirement (ARR) and Tariff Proposal for the year  
2012-13**

1. The Tariff Petition for the FY 2011-12 was filed by the MeECL with the Commission (MSERC) on 15.09.2011 and the same is under consideration by the Commission. Another Tariff Petition for 2012-13 has also been filed on 15<sup>th</sup> December 2011 since the Electricity Act 2003 and MSERC Tariff Regulations require it to be filed on or before 30<sup>th</sup> November of each year for determining the tariff for the next financial year. The same has been admitted by the Commission vide its order dated 16.12.2011.
2. Both the tariff petitions for 2011-12 and 2012-13 are under consideration by the Hon'ble Commission for passing a single tariff order for 2011-12 and 2012-13 in a manner best suited to the circumstances. The tariff petition for 2012-13 and the commission's order dated 16.12.2011 are available at the website ([www.mserc.gov.in](http://www.mserc.gov.in)) of the Commission and at the website ([www.meseb.nic.in](http://www.meseb.nic.in)) of MeECL.
3. The details of expenditures for FY 2012-13 are given in table below.
4. At present T&D losses of MeECL is 28.38%, which is proposed to be 26.87% in 2012-13.
5. It is estimated that ` 886.38 crore shall be required in FY 2012-13 by MeECL against the estimated revenue of ` 505.75 crore at current tariff in 2012-13.
6. Thus Revenue gap of ` 380.63 crore in the FY 2012-13 is proposed to be met by increase in current Tariff by 75.26 %.
7. Details of Expenditures and ARR (` in crore)

Serial No.	Particulars	FY 10-11		FY 11-12	FY 12-13
1	Expenditure (Rs in Crores)	Approved by the Commission	Revised Estimates by MeECL	Proposed by MeECL under its Petition dated 15.9.2011	Proposed by MeECL under its current Petition dated 14.12.11
1.1	Power purchase.	238.77	303.62	405.93	483.02
1.2	Repair and maintenance	19.51	22.78	23.33	29.94
1.3	Employee Cost	122.13	128.73	184.96	270.00
1.4	Administrative and General expense	9.58	11.70	10.54	11.67
1.5	Depreciation	17.08	27.02	49.44	55.53

1.6	Interest and finance charges excluding interest on State Govt. loan	84.30	44.01	46.81	130.49
1.7	Provision for bad and doubtful debts	10.00	11.24	10.00	10.00
1.8	Provision for Income Tax	4.94	0.00	9.33	9.33
1.9	Add Return on Equity	28.28	28.28	28.28	28.28
A	Gross Expenditure	534.59	577.38	768.62	1028.26
B	Less Non Tariff Income	129.39	119.96	81.61	141.88
1	Net Annual Revenue Requirement	405.20	457.42	687.01	886.38
2	Revenue from current tariff	406.22	360.33	429.36	505.75
3	Revenue surplus or gap	(+) 1.02	(-) 97.09	(-) 257.65	(-) 380.63

8. Summary of existing and proposed tariff under different categories:

(i) LT Category:

Category	Fixed charge for every KW or part thereof per month			Slabs of Units	Energy Charges (Paisa per kwhr)		
	Current	Proposed for FY 2011-12	Proposed for FY 2012-13		Current	Proposed for FY 2011-12	Proposed for FY 2012-13
Domestic (DLT)	` 25.00	` 35.00	` 35.00	First 100 Units	225	315	350
				Next 100 Units	250	350	385
				Above 200 Units	300	425	460
Non Domestic /Commercial (CLT)	` 50.00	` 75.00	` 75.00	All Units	387	520	555
Industrial (ILT)	` 50.00	` 75.00	` 75.00	All Units	336	466	501
Agriculture (AP)	` 30.00	` 45.00	` 45.00	All Units	130	175	210
Public Lighting (PL)	` 50.00	` 75.00	` 75.00	All Units	433	580	615
Public Water Supply (WSLT)	` 50.00	` 75.00	` 75.00	All Units	399	530	565
General Purpose (GP)	` 50.00	` 75.00	` 75.00	All Units	397	525	560
MeECL Employees (EMPL)	-	-	-	All Units	273	375	410

Category	Fixed charge per month			Slab of Units	Energy Charges (Paisa per kwhr)		
	Current	Proposed for FY 2011-12	Proposed for FY 2012-13		Current	Proposed for FY 2011-12	Proposed for FY 2012-13
Crematorium (CRM)	₹ 4200.00	₹ 5000.00	₹ 5000.00	All Units	250	350	385

Category	Connection per month	Existing rates	Proposed for FY 2011-12	Proposed for FY 2012-13
Domestic (DLT)	Un-metered Kutir Jyoti/BPLU	₹ 65.00	₹ 75.00	₹ 75.00
	Metered Kutir Jyoti/BPLM	₹ 1.70 per unit for monthly consumption within 30 units per month. In case consumption in any month exceeds 30 units, then the billing of excess units shall be on the tariff prescribed for appropriate slab for normal domestic consumers.	₹ 2.25 per unit for monthly consumption within 30 units per month. In case consumption in any month exceeds 30 units, then the billing of excess units shall be on the tariff prescribed for appropriate slab for normal domestic consumers.	₹ 2.60 per unit for monthly consumption within 30 units per month. In case consumption in any month exceeds 30 units, then the billing of excess units shall be on the tariff prescribed for appropriate slab for normal domestic consumers.

**(ii). HT Category**

Category	Fixed Charge (₹ / KVA / month)			Energy Charge (paisa per kvah)		
	Current	Proposed for FY 2011-12	Proposed for FY 2012-13	Current	Proposed for FY 2011-12	Proposed for FY 2012-13
Domestic HT	₹ 100.00	₹ 200.00	₹ 200.00	370	500	537
Public Service (Bulk supply)	₹ 100.00	₹ 200.00	₹ 200.00	371	490	535
Commercial (CHT)	₹ 100.00	₹ 200.00	₹ 200.00	339	430	505
Industrial (IHT)	₹ 100.00	₹ 250.00	₹ 250.00	383	541	595
Public Water Works (WSHT)	₹ 100.00	₹ 200.00	₹ 200.00	399	540	580

**(iii). EHT Category**

Category	Fixed Charge (` / KVA / month)			Energy Charge (paise per kvah)		
	Current	Proposed for FY 2011-12	Proposed for FY 2012-13	Current	Proposed for FY 2011-12	Proposed for FY 2012-13
Industrial (IEHT)	` 100.00	` 250.00	` 250.00	361	521	580

9. The Detailed Petition 2012-13 can be seen free of cost on any working day at the Commission's Office or at the Offices of MeECL as below:

1. Chief Executive Officer (Shillong Distribution), Shillong.
2. Chief Executive Officer (Central Circle), Shillong.
3. Chief Executive Officer (Eastern Circle), Jowai.
4. Chief Executive Officer (Western Circle), Umiam.
5. Chief Executive Officer (East Garo Hills Circle), Williamnagar.
6. Chief Executive Officer (West Garo Hills Circle), Tura.

**-Sd-**

Superintending Engineer  
Regulatory Affairs & Franchisee Development  
For and on behalf of MeECL